May 2022

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC	Kwh	Kwh	Kwh	Kwh							
Energy Charge 0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal	22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan 8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause 0.00179	0.45	0.90	1.34	1.79	2.24	2.69	3.13	3.58	5.37	7.16	8.95
Power Cost Adjustment 0.05186	12.97	25.93	38.90	51.86	64.83	77.79	90.76	103.72	155.58	207.44	259.30
Total	37.74	65.72	93.71	121.69	149.67	177.65	205.63	233.61	345.54	457.46	569.39
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A	Kwh	Kwh	Kwh	Kwh							
Energy Charge 0.049680	12.42	24.84	37.26	49.68	62.10	74.52	86.94	99.36	149.04	198.72	248.40
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
FRP Rider 0.002084	0.52	1.04	1.56	2.08	2.61	3.13	3.65	4.17	6.25	8.34	10.42
Power Cost Adjustment 0.04179	10.45	20.90	31.34	41.79	52.24	62.69	73.13	83.58	125.37	167.16	208.95
Total	35.39	58.78	82.17	105.55	128.94	152.33	175.72	199.11	292.66	386.22	479.77
										_	
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS	Kwh	Kwh	Kwh	Kwh							
Energy Charge *	17.44	34.89	52.33	69.77	90.70	111.63	136.75	161.87	262.34	362.81	463.28
Monthly Customer Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Rate Schedule IICR 0.00107	0.27	0.54	0.80	1.07	1.34	1.61	1.87	2.14	3.21	4.28	5.35
Rate Schedule EE 0.00177	0.44	0.89	1.33	1.77	2.21	2.66	3.10	3.54	5.31	7.08	8.85
Rate Schedule EEPE 0.00075	0.19	0.38	0.56	0.75	0.94	1.13	1.31	1.50	2.25	3.00	3.75
Rate Schedule SRCA **	0.56	1.12	1.67	2.23	2.79	3.35	4.24	4.91	7.59	10.26	12.94
TCJA Bill Credit ***	(1.33)	(2.65)	(3.98)	(5.31)	(6.64)	(7.96)	(9.29)	(10.62)	(15.92)	(21.23)	(26.54)
Fuel Adjustment Clause 0.04708	11.77	23.54	35.31	47.08	58.85	70.62	82.39	94.16	141.24	188.32	235.40
Environmental Adjustment Clause 0.00045	0.11	0.23	0.34	0.45	0.56	0.68	0.79	0.90	1.35	1.80	2.25
Total	38.45	67.91	97.36	126.81	159.76	192.70	230.16	267.40	416.36	565.32	714.28

Energy Charge \$.06977/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A	Kwh										
Energy Charge 0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge 8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal	14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan -2.63%	(0.39)	(0.56)	(0.72)	(0.89)	(1.06)	(1.22)	(1.39)	(1.56)	(2.22)	(2.89)	(3.56)
Base Energy Non-Fuel Adjustment 0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment 0.025711	6.43	12.86	19.28	25.71	32.14	38.57	44.99	51.42	77.13	102.84	128.56
Total	31.28	54.27	77.27	100.27	123.27	146.27	169.27	192.27	284.26	376.25	468.25

6/14/2022

^{*-}Energy Charge varies with kwh usage: First 1,000 kwh: \$.06977/kwh, 1001-1500 kwh: .08372/kwh, Above 1501: \$0.10047/kwh- May through October

^{**-} SRCA: First 1,000 kwh: \$.002232/kwh, 1,001 kwh and above: \$0.002678/kwh

May 2022

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Commission does not attest to the accuracy of the information p											
	25	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM	Kv				Kwh		Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.	056842 14.2		42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00 12.0		12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal	26.2	1 40.42	54.63	68.84	83.05	97.26	111.47	125.68	182.53	239.37	296.21
Formula Rate Plan Adjustment	3.48% 0.9	1 1.41	1.90	2.40	2.89	3.38	3.88	4.37	6.35	8.33	10.31
*Rider RLM Credit	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.04514 11.2	9 22.57	33.86	45.14	56.43	67.71	79.00	90.28	135.42	180.56	225.70
	0.00017 (0.0	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
Rider IRR- Interim Rate Relief	0.00624 1.5		4.68	6.24	7.80	9.36	10.92	12.48	18.72	24.96	31.20
Total	39.9	3 67.43	94.94	122.45	149.96	177.46	204.97	232.48	342.51	452.54	562.57
*Member has no load management devices installed											
	25	0 500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A	K			· ·	Kwh		Kwh	Kwh	Kwh	Kwh	Kwh
	056842 14.2		42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00 12.0		12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
*Rider RLM Credit	-5.00 (5.0		(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal	21.2	/	\ /	63.84	78.05	92.26	106.47	120.68	177.53	234.37	291.21
Formula Rate Plan Adjustment	3.48% 0.7		1.73	2.22	2.72	3.21	3.71	4.20	6.18	8.16	10.13
,	0.04514 11.2		33.86	45.14	56.43	67.71	79.00	90.28	135.42	180.56	225.70
	0.00017 (0.0		(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
,	0.00624 1.5	/	\ /	6.24	7.80	9.36	10.92	12.48	18.72	24.96	31.20
Total	29.7			117.27	144.78	172.29	199.80	227.30	337.33	447.36	557.39
*Member has load management device(s) installed	25	02.20	03.77	117.27	111.70	172.27	177.00	227.50	337.33	417.50	337.33
member morout management device(b) instance	21	0.1 500	750	1 000	1.250	1 500	1.750	2 000 1	2 000	4 000	F 000
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	25 Kv			1,000 Kwh	1,250 Kwh	1,500 Kwh	1,750 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
	0.04092 10.2		30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge	4.46 4.4		4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS	2.83 2.8		2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83
Subtotal	2.65 2.6		37.98	48.21	58.44	68.67	78.90	89.13	130.05	170.97	211.89
	.6409% 11.1		24.17	30.68	37.19	43.70	50.21	56.72	82.76	108.81	134.85
	0541% 0.7		1.54	1.95	2.37	2.78	3.20	3.61	5.27	6.93	8.59
	4071% 0.2		0.53	0.68	0.82	0.97	1.11	1.25	1.83	2.41	2.98
	9397% (0.1		(0.36)	(0.45)	(0.55)	(0.65)	(0.74)	(0.84)	(1.22)	(1.61)	(1.99)
	7127% (0.1	(====)	()	(0.43)	(0.33)	(0.49)	(0.74)	(0.64)	(0.93)	(1.01)	(1.51)
	3590% (0.0	, , ,		(0.34) (0.17)	(0.42)	(0.25)	(0.28)	(0.32)	(0.47)	(0.39)	(0.76)
	000000 0.0	/ /	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	.0000% 0.0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00062		0.00	0.62	0.78	0.93	1.09	1.24	1.86	2.48	3.10
~	0.00032 0.0		0.47	0.32	0.78	0.48	0.56	0.64	0.96	1.28	1.60
	0.00088 (0.2			(0.88)	(1.10)	(1.32)	(1.54)	(1.76)	(2.64)	(3.52)	(4.40)
	0.03458 8.0	, ()	25.94	34.58	43.23	51.87	60.52	69.16	103.74	138.32	172.90
,	000077 0.0		0.06	0.08	0.10	0.12	0.13	0.15	0.23	0.31	0.39
	000077 0.0		(0.26)	(0.35)	(0.44)	(0.53)	(0.61)	(0.70)	(1.05)	(1.40)	(1.75)
Total	37.8	/	(** -)	114.92	140.61	166.29	191.98	217.66	320.40	423.37	525.88
Total	37.0	03.33	09.24	114.74	140.01	100.29	191.90	217.00	320.40	420.07	323.00

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy ELL)	Kwh										
Energy Charge 0.04779	11.95	23.90	35.84	47.79	59.74	71.69	83.63	95.58	143.37	191.16	238.95
Schedule AMS 2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83
Subtotal	14.78	26.73	38.67	50.62	62.57	74.52	86.46	98.41	146.20	193.99	241.78
FRP7 Rider 63.2089%	9.34	16.89	24.44	32.00	39.55	47.10	54.65	62.20	92.41	122.62	152.83
Rider FSC-ELL-II 5.4797%	0.81	1.46	2.12	2.77	3.43	4.08	4.74	5.39	8.01	10.63	13.25
Rider FSC-ELL-III 2.9023%	0.43	0.78	1.12	1.47	1.82	2.16	2.51	2.86	4.24	5.63	7.02
Rider SCO I -1.4327%	(0.21)	(0.38)	(0.55)	(0.73)	(0.90)	(1.07)	(1.24)	(1.41)	(2.09)	(2.78)	(3.46)
Rider SCO II -0.1868%	(0.03)	(0.05)	(0.07)	(0.09)	(0.12)	(0.14)	(0.16)	(0.18)	(0.27)	(0.36)	(0.45)
Rider SCO III -0.7245%	(0.11)	(0.19)	(0.28)	(0.37)	(0.45)	(0.54)	(0.63)	(0.71)	(1.06)	(1.41)	(1.75)
Rider RPCEA 0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider NFRPCEA 0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR-QS 0.00067	0.17	0.34	0.50	0.67	0.84	1.01	1.17	1.34	2.01	2.68	3.35
Rider EECR-PE 0.00032	0.08	0.16	0.24	0.32	0.40	0.48	0.56	0.64	0.96	1.28	1.60
Fuel Tracker Rider 0.00060	0.15	0.30	0.45	0.60	0.75	0.90	1.05	1.20	1.80	2.40	3.00
Fuel Adjustment Clause 0.03458	8.65	17.29	25.94	34.58	43.23	51.87	60.52	69.16	103.74	138.32	172.90
Environmental Adjustment Clause 0.000077	0.02	0.04	0.06	0.08	0.10	0.12	0.13	0.15	0.23	0.31	0.39
Fuel Stabilization Pilot Program Rider -0.000350	(0.09)	(0.18)	(0.26)	(0.35)	(0.44)	(0.53)	(0.61)	(0.70)	(1.05)	(1.40)	(1.75)
Total	33.98	63.18	92.37	121.57	150.76	179.96	209.15	238.35	355.13	471.91	588.69

Energy Charge \$.04779/kwh - May thorugh October

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04779/kwh, Above 800 kwh: \$.03709/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal	26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan 3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes 0.00817	2.04	4.09	6.13	8.17	10.21	12.26	14.30	16.34	24.51	32.68	40.85
Power Cost Adjustment 0.04040	10.10	20.20	30.30	40.40	50.50	60.60	70.70	80.80	121.20	161.60	202.00
Total	39.56	66.67	93.78	120.88	147.99	175.09	202.20	229.30	337.73	446.15	554.57

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04653	11.63	23.27	34.90	46.53	58.16	69.80	81.43	93.06	139.59	186.12	232.65
Monthly Service Charge	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00
Power Cost Adjustment	0.03748	9.37	18.74	28.11	37.48	46.85	56.22	65.59	74.96	112.44	149.92	187.40
Total		27.00	48.01	69.01	90.01	111.01	132.02	153.02	174.02	258.03	342.04	426.05

Energy Charge \$.04653/kwh - May thorugh November

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04653/kwh, Above 800 kwh: \$.03523/kwh-December through April

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge 6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor 0.064308	16.08	32.15	48.23	64.31	80.39	96.46	112.54	128.62	192.92	257.23	321.54
Total	36.05	65.59	95.14	124.69	154.24	183.78	213.33	242.88	361.06	479.25	597.44
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge 10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal	18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment 1.05%	0.19	0.28	0.36	0.45	0.53	0.62	0.70	0.79	1.13	1.47	1.81
Base Energy Non-Fuel Charge 0.037900	9.48	18.95	28.43	37.90	47.38	56.85	66.33	75.80	113.70	151.60	189.50
Franchise Fee Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment 0.039300	9.83	19.65	29.48	39.30	49.13	58.95	68.78	78.60	117.90	157.20	196.50
Total	37.55	64.99	92.43	119.88	147.32	174.76	202.20	229.65	339.42	449.19	558.96
The ratepayers located within the municipalities of New Roads, Fordorche, and Live		a Franchise Fee	Municipal Adju	ıstment Rider.							
Refer to tariff for Franchise Fee Municipal Adjustment Rider for a particular munici											
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Power Cost Adjustment 0.05063	12.66	25.32	37.97	50.63	63.29	75.95	88.60	101.26	151.89	202.52	253.15
Total	33.21	57.42	81.62	105.83	130.04	154.25	178.45	202.66	299.49	396.32	493.15
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment 0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment 0.0325060	8.13	16.25	24.38	32.51	40.63	48.76	56.89	65.01	97.52	130.02	162.53
Total	35.14	58.28	81.42	104.56	127.70	150.83	173.97	197.11	289.67	382.22	474.78

6/14/2022

May 2022

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750

1,000

40.51

0.18

121.83

1,250

50.63

0.23

150.60

1,500

60.76

0.27

179.37

1,750

70.89

0.32

208.14

2,000

81.01

0.36

236.91

3,000

121.52

352.00

0.55

4,000

162.02

467.08

0.73

202.53

582.16

0.91

500

20.25

0.09

64.29

250

10.13

0.05

35.52

					,	,	,	,	•	•	,	,
SLEMCO-Schedule 05		Kwh	Kwh	Kwh								
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.0325060	8.13	16.25	24.38	32.51	40.63	48.76	56.89	65.01	97.52	130.02	162.53
Total		34.16	56.32	78.48	100.65	122.81	144.97	167.13	189.29	277.94	366.58	455.23
											00/110.00	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh								
Energy Charge	0.05970	14.93	29.85	44.78	59.70	74.63	89.55	104.48	119.40	179.10	238.80	298.50
Customer Charge	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49
Subtotal		20.42	35.34	50.27	65.19	80.12	95.04	109.97	124.89	184.59	244.29	303.99
Formula Rate Plan Rider	29.8999%	6.10	10.57	15.03	19.49	23.95	28.42	32.88	37.34	55.19	73.04	90.89
Rate Credit Rider	-7.0042 %	(1.43)	(2.48)	(3.52)	(4.57)	(5.61)	(6.66)	(7.70)	(8.75)	(12.93)	(17.11)	(21.29)
Rider EECR	0.000590	0.15	0.30	0.44	0.59	0.74	0.89	1.03	1.18	1.77	2.36	2.95
Rider EECR-PE	0.000436	0.11	0.22	0.33	0.44	0.55	0.65	0.76	0.87	1.31	1.74	2.18
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Energy Charge \$.0597/kwh - May through October

Environmental Adjustment Clause

Fuel Adjustment Clause

*-Energy Charge varies with kwh usage: First 500 kwh: \$.0496/kwh, Above 500 kwh: \$.0431/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh										
Energy Charge 0.0521	13.03	26.06	39.09	52.12	65.15	78.18	91.21	104.24	156.36	208.48	260.60
Monthly Service Charge 9.0	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Franchise Fee Credit Adj Rider -0.0001	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment 0.0422	10.56	21.11	31.67	42.22	52.78	63.33	73.89	84.44	126.66	168.88	211.10
Total	32.54	56.08	79.62	103.16	126.70	150.24	173.78	197.32	291.48	385.64	479.80

30.38

0.14

93.06

Energy Charge \$.05212/kwh - March through October

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton.

0.040506

0.000182

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05212/kwh, Above 1,200 kwh: \$.04444/kwh- November through February

May 2022

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh										
BEAUREGARD-Schedule FRC	\$37.74	\$65.72	\$93.71	\$121.69	\$149.67	\$177.65	\$205.63	\$233.61	\$345.54	\$457.46	\$569.39
CLAIBORNE-Schedule A	\$35.39	\$58.78	\$82.17	\$105.55	\$128.94	\$152.33	\$175.72	\$199.11	\$292.66	\$386.22	\$479.77
CLECO-Schedule RS	\$38.45	\$67.91	\$97.36	\$126.81	\$159.76	\$192.70	\$230.16	\$267.40	\$416.36	\$565.32	\$714.28
CONCORDIA-Schedule A	\$31.28	\$54.27	\$77.27	\$100.27	\$123.27	\$146.27	\$169.27	\$192.27	\$284.26	\$376.25	\$468.25
DEMCO-Schedule A- NLM	\$39.93	\$67.43	\$94.94	\$122.45	\$149.96	\$177.46	\$204.97	\$232.48	\$342.51	\$452.54	\$562.57
DEMCO-Schedule A	\$29.75	\$62.26	\$89.77	\$117.27	\$144.78	\$172.29	\$199.80	\$227.30	\$337.33	\$447.36	\$557.39
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$37.87	\$63.55	\$89.24	\$114.92	\$140.61	\$166.29	\$191.98	\$217.66	\$320.40	\$423.37	\$525.88
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$33.98	\$63.18	\$92.37	\$121.57	\$150.76	\$179.96	\$209.15	\$238.35	\$355.13	\$471.91	\$588.69
JEFFERSON DAVIS-Schedule A	\$39.56	\$66.67	\$93.78	\$120.88	\$147.99	\$175.09	\$202.20	\$229.30	\$337.73	\$446.15	\$554.57
NORTHEAST- Schedule A	\$27.00	\$48.01	\$69.01	\$90.01	\$111.01	\$132.02	\$153.02	\$174.02	\$258.03	\$342.04	\$426.05
PANOLA-HARRISON-Schedule R	\$36.05	\$65.59	\$95.14	\$124.69	\$154.24	\$183.78	\$213.33	\$242.88	\$361.06	\$479.25	\$597.44
POINTE COUPEE-Schedule 100/101	\$37.55	\$64.99	\$92.43	\$119.88	\$147.32	\$174.76	\$202.20	\$229.65	\$339.42	\$449.19	\$558.96
SLECA-Schedule A	\$33.21	\$57.42	\$81.62	\$105.83	\$130.04	\$154.25	\$178.45	\$202.66	\$299.49	\$396.32	\$493.15
SLEMCO-Schedule 01	\$35.14	\$58.28	\$81.42	\$104.56	\$127.70	\$150.83	\$173.97	\$197.11	\$289.67	\$382.22	\$474.78
SLEMCO-Schedule 05	\$34.16	\$56.32	\$78.48	\$100.65	\$122.81	\$144.97	\$167.13	\$189.29	\$277.94	\$366.58	\$455.23
SWEPCO-Schedule RS	\$35.52	\$64.29	\$93.06	\$121.83	\$150.60	\$179.37	\$208.14	\$236.91	\$352.00	\$467.08	\$582.16
WASHINGTON-ST.TAMMANY-Schedule A-5	\$32.54	\$56.08	\$79.62	\$103.16	\$126.70	\$150.24	\$173.78	\$197.32	\$291.48	\$385.64	\$479.80
AVERAGE COST	\$35.01	\$61.22	\$87.14	\$113.06	\$139.18	\$165.31	\$191.70	\$218.08	\$323.59	\$429.11	\$534.61
AVERAGE COST PER KWH	\$0.1400	\$0.1224	\$0.1162	\$1.1306	\$0.1113	\$0.1102	\$0.1128	\$0.1090	\$0.1079	\$0.1073	\$0.1069

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for May 2022, Previous Month, and Same Month Last Year

